

MEMORANDUM

TO: Commissioners Hardy, Landis, Server and Ziegner
FROM: Jerry L. Webb, Director of Water/Sewer Division
DATE: December 21, 2006
RE: Utility Articles for Next Conference

The following Final Articles A, E and Preliminary A are submitted to each of you to acquaint you with the tariffs eligible for action or acceptance on or after December 28, 2006.

“A” Final

The following miscellaneous item will be eligible for final consideration at the next Commission Conference and based upon a review of it by staff members of the Commission, I recommend approval.

1. Southern Indiana Gas and Electric Company (electric)

The utility seeks Commission approval for the following:

1. Addition of Original Sheet No. 39, Rate S for Emergency Notification Sirens, to the utility's Tariffs for Electric Service. This new Rate Schedule reflects a flat monthly rate of \$15.75 for emergency notification sirens that do not receive service through a meter.

The utility provided documentation of customer notification and cost support for the new tariff. These sirens are operated in Vanderburgh County by the City of Evansville – Vanderburgh County Emergency Management Agency.

This tariff is for a set of emergency sirens that: 1) Have a low average monthly kWh usage; 2) Will have a fixed monthly charge, with no quarterly fuel adjustment; and 3) Are not metered.

The tariff sheets affected by this filing are:

First Revised Sheet No. 2, Pages 1-4 (tariff index)
Original Sheet No. 39 (Emergency Notification Sirens)

“E” Final

Revisions to the wholesale water cost tracking factor have been reviewed by staff members of the Commission and found to be in compliance with the orders of the Commission. The requirements prescribed for these filings in 170 IAC 6-5 have been met and approval is recommended.

<u>Item</u>	<u>Utility</u>	<u>\$/1000 Gal Change</u>	<u>\$/1000 Gal Resultant</u>
1	Marysville-Otisco-Nabb Water Corp.	1.65	1.65

Please indicate your consideration and action of all the preceding items on the appropriate lines provided below.

Jerry L. Webb
Director of Water/Sewer Division

I approve of all items as presented above:

I approve of all items as presented above except:

Not participating in the following items:

I, _____, Disapprove Items

No.

I, _____. Wish to Defer Items

No.

I hereby certify that the above is a true and correct copy of the action on the articles.

Brenda A. Howe, Executive Secretary

"A" Preliminary

The following new miscellaneous item has been reviewed by staff members of the Commission and we recommend accepting it for filing.

1. Indiana Michigan Power Company, d/b/a American Electric Power

The Utility has submitted for Commission review a request for approval of fiscal Year 7, third quarter, net merger savings reduction rider factors pursuant to the Commission's April 26, 1999 Order in Cause No. 41210 relating to the merger of American Electric Power Company, Inc. and Central and South West Corporation (Order). These factors reflect the fiscal Year 7 required rate reduction adjusted for the fiscal Year 6 reconciliation of actual versus projected kWh sales.

The Settlement Agreement in Cause No. 41210 specified that the annual bill reduction amounts would be allocated to rate classes based upon total revenues, excluding fuel cost adjustment, and credited to customers' bills through the application of a per kilowatt-hour (kWh) factor specific to each rate class. The Agreement also stated that each individual year's bill reduction would apply for a twelve-month period except for an adjustment during each third quarter to reconcile actual kWh sales and projected kWh sales for the prior year.

As also described in I&M's testimony in Cause No. 41210, prior to the beginning of each fiscal year following consummation of the merger, I&M will make a 30-day filing to establish the net merger savings reduction rider factors to effect that fiscal year's customer bill reduction. Prior to the third quarter of each fiscal year (except the first fiscal year), a 30-day filing will be made to establish the adjustment to the riders, as required by the Agreement, to reconcile actual kWh sales and projected kWh sales for the prior fiscal year. The adjusted rider factors will be in effect for the seventh through the ninth billing months of each fiscal year (except the first fiscal year) after which the factors will return to the unadjusted levels. The Company will also make a separate 30-day filing, at the request of Staff, prior to the conclusion of the third quarter reconciliation period, that returns factors to the current fiscal year unadjusted levels following the reconciliation period. This process will be repeated annually through the reconciliation of the eighth fiscal year. The last reconciled reduction will continue to apply in years following the end of the eighth fiscal year until I&M's Indiana base rates are changed.

Attachment A to the Utility's filing provided the calculations of the proposed AEP/CSW net merger savings reduction rider factors.

The tariff sheets affected by this filing for the third quarter of fiscal Year 7 are included as Attachment B to the Utility's filing and are as follows:

Nineteenth Revised Sheet No. 19
Twentieth Revised Sheet No. 19.1
Eighteenth Revised Sheet No. 21
Twentieth Revised Sheet No. 22
Eighteenth Revised Sheet No. 23
Nineteenth Revised Sheet No. 23.1
Fourteenth Revised Sheet No. 31

Jerry L. Webb
Director of Water/Sewer Division